

MARCH AGENDA
BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
IN AND FOR THE STATE OF UTAH

A public meeting will be held on **Wednesday, March 26, 2025, at 9:00 a.m.** in the auditorium of the Department of Natural Resources, 1594 West North Temple, Salt Lake City, Utah. The meeting will be streamed live on the Department of Natural Resources YouTube channel at <https://www.youtube.com/live/wPDqKdHHQ4E>.

The Division of Oil, Gas and Mining will conduct a Briefing Session at 9:00 a.m.:

1. Swearing in newly appointed board members
 2. Presentation by FourPoint Resources, LLC
 3. Legislative update
 4. Rule discussion
 5. Other
 6. Next month's agenda and division calendar
 7. Opportunity for public comments
-

The Board will hear the following Matters as soon as the Briefing Session concludes:

1. [Docket No. 2025-023 Cause No. 132-77](#) – In the Matter of the Request for Agency Action of OVINTIV USA INC. for an order pooling interests, including the compulsory pooling of the interests of certain non-consenting owners in the Alice 13-7 4-3-18-19-7H Well, in the drilling unit established for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch Formations comprised of all of Sections 18 and 19, Township 4 South, Range 3 West, U.S.M., Duchesne County, Utah

(The Board will consider the recommended findings of fact and conclusions of law generated by the Hearing Examiner from the proceeding on March 19, 2025.)

2. [Docket No. 2025-024 Cause No. 132-78](#) – In the Matter of the Request for Agency Action of OVINTIV USA INC. for an order pooling interests, including the compulsory pooling of the interests of certain non-consenting owners in the Phillip 13-7 4-4-13-24-1H Well, in the drilling unit established for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch Formations comprised of all of Sections 13 and 24, Township 4 South, Range 4 West, U.S.M., Duchesne County, Utah

(The Board will consider the recommended findings of fact and conclusions of law generated by the Hearing Examiner from the proceeding on March 19, 2025.)

3. [Docket No. 2025-013 Cause No. 199-09](#) – In the Matter of the Request for Agency Action of Mark Tokarski for an order requiring an accounting and payment of proceeds from ARB Energy Utah LLC

4. [Docket No. 2025-018 Cause No. 600-07](#) - In the Matter of the Request for Agency Action of UINTA WAX OPERATING, LLC for an order modifying the Board's orders entered in Cause

(more)

Board Agenda for March 26, 2025

Nos. 139-134 and 600-01 to: (1) Reduce the perpendicular setbacks to 330-ft. for horizontal wells; and (2) Increase the number of authorized long lateral horizontal wells from 17 to up to 36 in the drilling units established for such wells thereunder and inclusive of Sections 13-16, 21-27 and 34-36, Township 3 South, Range 1 West, U.S.M., Duchesne and Uintah Counties, Utah

5. [Docket No. 2025-019 Cause No. 132-75](#) - In the Matter of the Request for Agency Action of FOURPOINT RESOURCES, LLC for an order pooling interests, including the compulsory pooling of the interests of certain non-consenting owners in the Armstrong 13-7 4-3-18-16-7HX Well identified herein, in the drilling unit established for the production of oil, gas and associated hydrocarbons from the Lower Green River-Wasatch Formations comprised of all of sections 16-18 Township 4 South, Range 3 West, U.S.M., Duchesne County, Utah

(The Petitioner has requested that this matter be withdrawn without prejudice)

6. [Docket No. 2025-021 Cause No. 470-16](#) - In the Matter of the Request for Agency Action of VAQUERO UINTA, LLC for an order amending the Board's orders in Cause Nos. 270-02, 270-04, and 470-02 to establish (1) Four overlapping 640-acre DSUs, (2) One special 960-acre DSU, and (3) Three overlapping 1,280-acre DUBWDSUs for the production of oil, gas and associated hydrocarbons from the Eocene Middle, Lower Green River and Wasatch Formations underlying the Three Rivers Area, comprised of Sections 34-36 in Township 7 South, Range 20 East, S.L.M. and Sections 2, 3 and 10 (N½) in Township 8 South, Range 20 East S.L.M., all in Uintah County, Utah

7. [Docket No. 2025-022 Cause No. 470-17](#) - In the Matter of the Matter of the Request for Agency Action of ROBERT L. BAYLESS, PRODUCER LLC for an order: (1) Authorizing the drilling and production of the proposed Harding State 11-32D-6-20 Well; (2) Establishing a special drilling unit for the commingled production of oil, gas and associated hydrocarbons from the Green River and Wasatch Formations comprised of the S½N½SE¼NW¼, S½SE¼NW¼ and N½N½NE¼SW¼ of Section 32, Township 6 South, Range 20 East, S.L.M., Uintah County, Utah; and (3) Compulsory pooling the interest of Lyle R. Harding in said special drilling unit and declaring him as a nonconsenting owner in said well

(This matter has been continued to the April 23, 2025 Board Hearing)

8. [Docket No. 2025-025 Cause No. 134-02](#) – In the Matter of the Request for Agency Action of WEM OPERATING, LLC for an order authorizing the flaring of gas in excess of the amounts allowed under Utah Administrative Code Rule R649-3-20 from the: (I) Blackbuck 4-4-30-26-1H Well, with a surface location in the SW/4NW/4, Section 32, T4S, R4W, U.S.M.; (II) Bongo 4-4-31-35-7H Well, with a surface location in the SW/4NW/4, Section 32, T4S, R4W, U.S.M.; (III) Collins 4-3-19-21-1H Well, with a surface location in the NE/4NE/4, Section 25, T4S, R4W, U.S.M.; (IV) Gemsbok Well, with a surface location in the SW/4NW/4, Section 32, T4S, R4W, U.S.M.; (V) Lee 4-4-24-23-1H Well, with a surface location in the NE/4NE/4, Section 25, T4S, R4W, U.S.M.; and (VI) Nilgai 4-4-29-28-1H Well, with a surface location in the SW/4NW/4, Section 32, T4S, R4W, U.S.M., all in Duchesne County, Utah

Copies of the agenda are available at ogm.utah.gov and at the administrative offices. Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Patty Rowe at (801) 538-5336, at least three working days prior to the hearing. One or more members of the Board may participate electronically pursuant to R641-100-600. The specified meeting location would serve as the anchor location for participation by the public.